

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 48

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 48

CLASSIFICATION OF SERVICE

SCHEDULE 15 - INTERRUPTIBLE

APPLICABLE: In all territory served by rate Schedule 4, Schedule 7, Schedule 8, Schedule 9, Schedule 10, Schedule 11, Schedule 12, Schedule 13, and Schedule 14.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ending May 31.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
30	\$4.20	\$4.90	\$5.60

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Determination of Measured Load - Billing Demand

The Cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kw billing per month. This amount may also substitute for the contract demand for applicable customers. (T)

The notice period shall be defined by written contract and agreed upon by all parties. (T)

The billing demand (kilowatt demand) shall be defined by written contract as either coincident with EKPC's system peak or non-coincident, which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: (T)

Months	Hours Applicable for Demand Billing - EPT
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE November 15, 2019
DATE EFFECTIVE December 14, 2019
ISSUED BY *Lefay R. Lee*
President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

12/14/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
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PSC KY NO. **10**
1st Revision Sheet No. 49

CANCELING PSC KY NO. **10**
Original Sheet No. 49

CLASSIFICATION OF SERVICE

SCHEDULE 15 – INTERRUPTIBLE (continued)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The customer, where practicable shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.
7. A customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the customers. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, Nolin RECC may elect to connect its circuits to different points on the customers' system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE August 31, 2015
DATE EFFECTIVE September 30, 2015
ISSUED BY Michael L. Miller
President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/30/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 50

CANCELING PSC KY NO. 10
1st Revision Sheet No. 50

CLASSIFICATION OF SERVICE

SCHEDULE 15 – INTERRUPTIBLE (continued)

9. The minimum original contract period shall be one year and thereafter until terminated by giving written notice as defined by written contract. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions. (T)
10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule, is applicable. (T)

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus
- D. Energy usage in kWh multiplied by the energy rate,

Number and Duration of Interruptions

- A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours.
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level interruptible of service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative or fails to acknowledge the notice of interruption, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

DATE OF ISSUE November 15, 2019

DATE EFFECTIVE December 14, 2019

ISSUED BY  President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE

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